

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

CALPINE POWERAMERICA-CA, LLC

33% RPS Compliance Report

Reporting RPS Compliance Status for the First Compliance Period (2011-2013)

September 1, 2016

Name: Jason Armenta
Title: Director Power
Email: jarmenta@calpine.com
Phone: 713-830-8362
Fax: 713-830-8902
Address: 717 Texas Avenue, Suite 1000
Houston, TX 77002
First year of operation: Pre-2011

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052, D.12-06-038 and D.14-12-023. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification.
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance Reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**
http://www.cpsc.ca.gov/service_lists/R1502020_82917.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files are acceptable).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Robert Mason and Anne Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
 - d) The first year of operation for the IOU, ESP or CCA. If the first year of operation is before 2011, please use the pre-2011 option.
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program : 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages : This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement : This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements : This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation : This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

Excess Procurement Bank : This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status : This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report : This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary : This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail : For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

36 Month Retirement tab instructions

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID : The identification number provided to facility by the CPUC.

RPS ID : The identification number provided to facility by the CEC.

WREGIS ID : The identification number provided to facility by WREGIS.

Facility Name : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

Vintage Year/Month of RECs : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

REC Retirement Date : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates.

Last Month/Year to Retire RECs : This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Requirements of 36 Month Rule : This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired : Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
1-Sep-16

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	985,692	1,002,081	985,835	2,973,608	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	197,138	200,416	197,167	594,722	20.0%
Total RPS Eligible RECs Procured	202,911	206,126	167,600	576,637	19.4%
Total RPS Eligible RECs Retired	202,911	206,126	166,881	575,918	19.4%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	12,157	21,001	0	33,158	5.8%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	12,157	21,001	0	33,158	5.8%
Geothermal	140,754	82,172	79,960	302,886	52.5%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	5,040	5,040	0.9%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	50,000	102,953	82,600	235,553	40.8%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	202,911	206,126	167,600	576,637	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Retirements (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	140,754	82,172	0	222,926	38.7%
RECs Procured from PCC 1 Eligible Resources	12,157	75,034	85,000	172,191	29.9%
RECs Procured from PCC 2 Eligible Resources	0	48,920	82,600	131,520	22.8%
RECs Procured from PCC 3 Eligible Resources	50,000	0	0	50,000	8.7%
Total	202,911	206,126	167,600	576,637	

Data Reported by:
 CALPINE POWERAMERICA-CA, LLC
 September 1, 2016

2011-2020 Compliance Summary and Charts

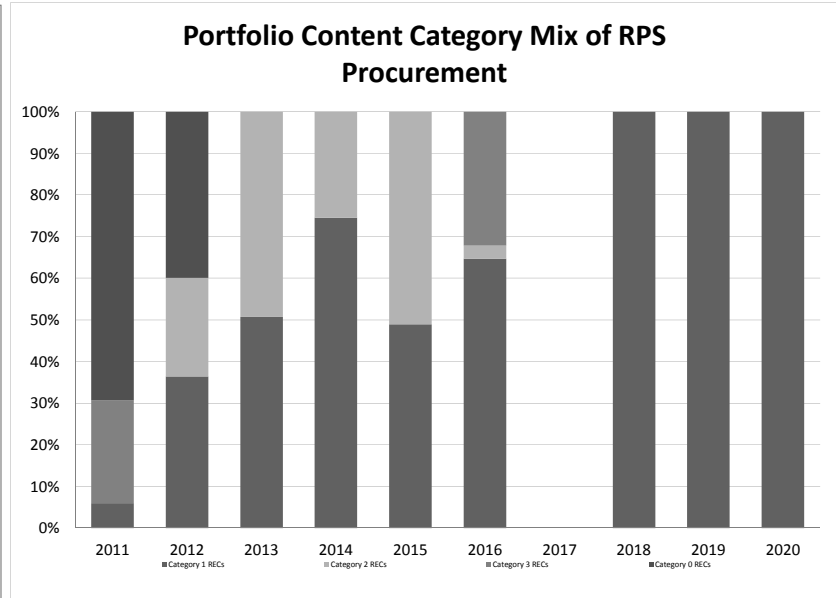
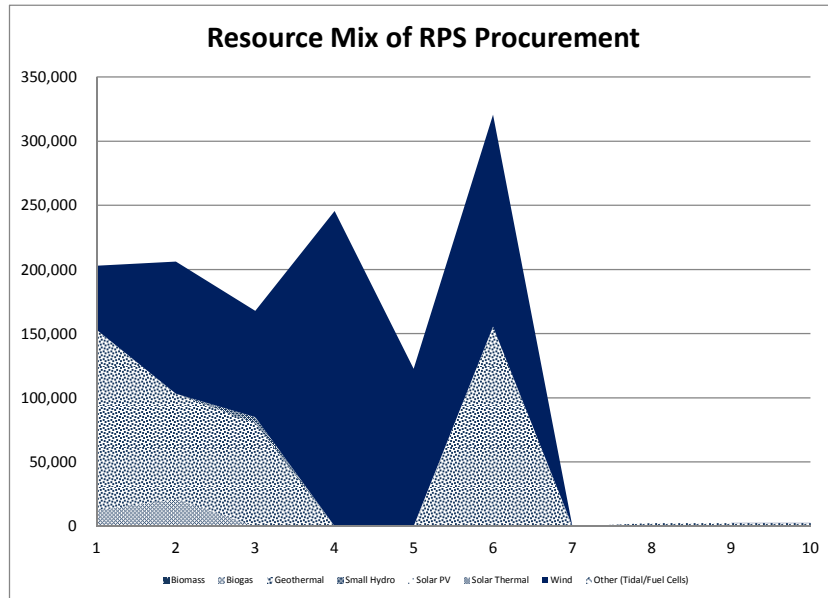
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	985,692	1,002,081	985,835						1,016,374	1,016,374
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	197,138	200,416	197,167						315,076	335,403
Procurement Quantity Requirement	594,722									

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	202,911	206,126	167,600	245,414	122,500	320,536	0	2,500	2,500	2,500
Biomass	0	0	0	0	0	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	12,157	21,001	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	12,157	21,001	0	0	0	0	0	0	0	0
Geothermal	140,754	82,172	79,960	0	0	155,555	0	2,500	2,500	2,500
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	5,040	0	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	50,000	102,953	82,600	245,414	122,500	164,981	0	0	0	0
Ocean wave	0	0	0	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	140,754	82,172	0	0	0	0	0	0	0	0
Category 1 RECs	12,157	75,034	85,000	182,914	60,000	207,536	0	2,500	2,500	2,500
Category 2 RECs	0	48,920	82,600	62,500	62,500	10,000	0	0	0	0
Category 3 RECs	50,000	0	0	0	0	103,000	0	0	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:

CALPINE POWERAMERICA-CA, LLC

September 1, 2016

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	927,184
Net Surplus/(Deficit) from 20% RPS Closing Report	36,191

Compliance Period 1			
Actual RPS Retirements (From 36 Month REC Retirement tabs)			
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013
Annual Retail Sales	985,692	1,002,081	985,835
Annual RPS Procurement	202,911	206,126	167,600
Annual Percentage Targets	20.0%	20.0%	20.0%
Annual RPS Procurement Percentage	20.6%	20.6%	17.0%

Compliance Period 1			
Procurement Quantity Requirement (MWh)	2011	2012	2013
Procurement Quantity Requirement (PQR)		594,722	
PCC 0 RECs (Annual)	140,754	82,172	0
PCC 1 RECs (Annual)	12,157	75,034	85,000
PCC 2 RECs (Annual)	0	48,920	81,881
PCC 3 RECs (Annual)	50,000	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%
RECs as Percentage of Retail Sales	20.6%	20.6%	16.9%
Total RECs (Compliance Period)		575,918	

Compliance Period 1			
Portfolio Balance Requirements (MWh)	2011	2012	2013
PCC 1 RECs Retired (Compliance Period)		172,191	
PCC 2 RECs Retired (Compliance Period)		130,801	
PCC 3 RECs Retired (Compliance Period)		50,000	
PCC 1 Balance Requirement			
Excess/(Shortfall) Retirements from PCC 1			
Calculated PCC 2 Balance Limitation			
Ineligible Category 2			
PCC 3 Balance Limitation			
Ineligible Category 3		0	

Compliance Period 1			
Excess Procurement Calculation (MWh)	2011	2012	2013
PCC 0 RECs applied to PQR		222,926	
Long-Term PCC 1 RECs applied to PQR		0	
Short-Term PCC 1 RECs applied to PQR		172,191	
Long-Term PCC 2 RECs applied to PQR		0	
Short-Term PCC 2 RECs applied to PQR		130,801	
Long-Term PCC 3 RECs applied to PQR		0	
Short-Term PCC 3 RECs applied to PQR		50,000	
Excess RECs Eligible for Banking		0	
Excess PCC 0 RECs		0	
Excess PCC 1 RECs		0	
Excess PCC 2 RECs		0	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0	

Compliance Period 1			
Excess Procurement Bank (MWh)	2011	2012	2013
PCC 0 Bank		36,191	
PCC 1 Bank		0	
PCC 2 Bank		0	
Application of PCC 0 Banked RECs		0	
Application of PCC 1 Banked RECs		0	
Application of PCC 2 Banked RECs		0	
Cumulative PCC 0 Bank		36,191	
Cumulative PCC 1 Bank		0	
Cumulative PCC 2 Bank		0	

Compliance Period 1			
RPS Compliance Status (MWh)	2011	2012	2013
Additional RECs required to meet RPS Procurement Quantity Requirement		23,109	
Total RECs not in compliance with RPS Procurement Balance Requirement		4,305	

Compliance Period 1			
RPS Penalty Calculation	2011	2012	2013
Total Penalty		\$1,155,430	

Compliance Period 1			
Provisional 20% Closing Report	2011	2012	2013
Deficit from Provisional 20% RPS Closing Report		N/A	
PCC 0 RECs applied to PQR		222,926	
Long-Term PCC 1 RECs applied to PQR		0	
Short-Term PCC 1 RECs applied to PQR		172,191	
Long-Term PCC 2 RECs applied to PQR		0	
Short-Term PCC 2 RECs applied to PQR		130,801	
Long-Term PCC 3 RECs applied to PQR		0	
Short-Term PCC 3 RECs applied to PQR		50,000	
Application of PCC 0 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		N/A	

Annual RPS Compliance Report: Compliance Status

Data Reported by:

CALPINE POWERAMERICA-CA, LLC

September 1, 2016

Information from the 20% RPS Compliance Program (MWh)
Total Retail Sales in 2010
Net Surplus/(Deficit) from 20% RPS Closing Report

	Compliance Period 2		
	Actual RPS Retirements (From 36 Month REC Retirement tabs)		Forecasted RPS Procurement (From Procurement Detail tab)
Annual RPS Procurement and Percentages (MWh)	2014	2015	2016
Annual Retail Sales			
Annual RPS Procurement	245,414	122,500	320,536
Annual Percentage Targets	21.7%	23.3%	25.0%
Annual RPS Procurement Percentage			

	Compliance Period 2		
	2014	2015	2016
Procurement Quantity Requirement (MWh)			
Procurement Quantity Requirement (PQR)			
PCC 0 RECs (Annual)	0	0	0
PCC 1 RECs (Annual)	182,914	0	207,536
PCC 2 RECs (Annual)	62,500	63,595	10,000
PCC 3 RECs (Annual)	0	62,500	103,000
Annual Percentage Targets	21.7%	23.3%	25.0%
RECs as Percentage of Retail Sales			
Total RECs (Compliance Period)			

	Compliance Period 2		
	2014	2015	2016
Portfolio Balance Requirements (MWh)			
PCC 1 RECs Retired (Compliance Period)		N/A	
PCC 2 RECs Retired (Compliance Period)		N/A	
PCC 3 RECs Retired (Compliance Period)		N/A	
PCC 1 Balance Requirement		N/A	
Excess/(Shortfall) Retirements from PCC 1		N/A	
Calculated PCC 2 Balance Limitation		N/A	
Ineligible Category 2		N/A	
PCC 3 Balance Limitation		N/A	
Ineligible Category 3		N/A	

	Compliance Period 2		
	2014	2015	2016
Excess Procurement Calculation (MWh)			
PCC 0 RECs applied to PQR		N/A	
Long-Term PCC 1 RECs applied to PQR		N/A	
Short-Term PCC 1 RECs applied to PQR		N/A	
Long-Term PCC 2 RECs applied to PQR		N/A	
Short-Term PCC 2 RECs applied to PQR		N/A	
Long-Term PCC 3 RECs applied to PQR		N/A	
Short-Term PCC 3 RECs applied to PQR		N/A	
Excess RECs Eligible for Banking		N/A	
Excess PCC 0 RECs		N/A	
Excess PCC 1 RECs		N/A	
Excess PCC 2 RECs		N/A	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		N/A	

	Compliance Period 2		
	2014	2015	2016
Excess Procurement Bank (MWh)			
PCC 0 Bank		36,191	
PCC 1 Bank		0	
PCC 2 Bank		0	
Application of PCC 0 Banked RECs		N/A	
Application of PCC 1 Banked RECs		N/A	
Application of PCC 2 Banked RECs		N/A	
Cumulative PCC 0 Bank		N/A	
Cumulative PCC 1 Bank		N/A	
Cumulative PCC 2 Bank		N/A	

	Compliance Period 2		
	2014	2015	2016
RPS Compliance Status (MWh)			
Additional RECs required to meet RPS Procurement Quantity Requirement		N/A	
Total RECs not in compliance with RPS Procurement Balance Requirement		N/A	

	Compliance Period 2		
	2014	2015	2016
RPS Penalty Calculation			
Total Penalty		N/A	

	Compliance Period 2		
	2014	2015	2016
Provisional 20% Closing Report			
Deficit from Provisional 20% RPS Closing Report		N/A in Compliance Period 2	
PCC 0 RECs applied to PQR		N/A in Compliance Period 2	
Long-Term PCC 1 RECs applied to PQR		N/A in Compliance Period 2	
Short-Term PCC 1 RECs applied to PQR		N/A in Compliance Period 2	
Long-Term PCC 2 RECs applied to PQR		N/A in Compliance Period 2	
Short-Term PCC 2 RECs applied to PQR		N/A in Compliance Period 2	
Long-Term PCC 3 RECs applied to PQR		N/A in Compliance Period 2	
Short-Term PCC 3 RECs applied to PQR		N/A in Compliance Period 2	
Application of PCC 0 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Cumulative Closing Report Deficit		N/A in Compliance Period 2	

Annual RPS Compliance Report: Compliance Status

Data Reported by:

CALPINE POWERAMERICA-CA, LLC

September 1, 2016

Information from the 20% RPS Compliance Program (MWh)
Total Retail Sales in 2010
Net Surplus/(Deficit) from 20% RPS Closing Report

Compliance Period 3				
Forecasted RPS Procurement (From RPS Procurement Detail tab)				
Annual RPS Procurement and Percentages (MWh)	2017	2018	2019	2020
Annual Retail Sales			1,016,374	1,016,374
Annual RPS Procurement	0	2,500	2,500	2,500
Annual Percentage Targets	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage			0.2%	0.2%

Compliance Period 3				
Procurement Quantity Requirement (MWh)	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)				
PCC 0 RECs (Annual)	0	0	0	0
PCC 1 RECs (Annual)	0	2,500	2,500	2,500
PCC 2 RECs (Annual)	0	0	0	0
PCC 3 RECs (Annual)	0	0	0	0
Annual Percentage Targets	27.0%	29.0%	31.0%	33.0%
RECs as Percentage of Retail Sales			0.2%	0.2%
Total RECs (Compliance Period)		7,500		

Compliance Period 3				
Portfolio Balance Requirements (MWh)	2017	2018	2019	2020
PCC 1 RECs Retired (Compliance Period)			N/A	
PCC 2 RECs Retired (Compliance Period)			N/A	
PCC 3 RECs Retired (Compliance Period)			N/A	
PCC 1 Balance Requirement			N/A	
Excess/(Shortfall) Retirements from PCC 1			N/A	
Calculated PCC 2 Balance Limitation			N/A	
Ineligible Category 2			N/A	
PCC 3 Balance Limitation			N/A	
Ineligible Category 3			N/A	

Compliance Period 3				
Excess Procurement Calculation (MWh)	2017	2018	2019	2020
PCC 0 RECs applied to PQR			N/A	
Long-Term PCC 1 RECs applied to PQR			N/A	
Short-Term PCC 1 RECs applied to PQR			N/A	
Long-Term PCC 2 RECs applied to PQR			N/A	
Short-Term PCC 2 RECs applied to PQR			N/A	
Long-Term PCC 3 RECs applied to PQR			N/A	
Short-Term PCC 3 RECs applied to PQR			N/A	
Excess RECs Eligible for Banking			N/A	
Excess PCC 0 RECs			N/A	
Excess PCC 1 RECs			N/A	
Excess PCC 2 RECs			N/A	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment			N/A	

Compliance Period 3				
Excess Procurement Bank (MWh)	2017	2018	2019	2020
PCC 0 Bank			N/A	
PCC 1 Bank			N/A	
PCC 2 Bank			N/A	
Application of PCC 0 Banked RECs			N/A	
Application of PCC 1 Banked RECs			N/A	
Application of PCC 2 Banked RECs			N/A	
Cumulative PCC 0 Bank			N/A	
Cumulative PCC 1 Bank			N/A	
Cumulative PCC 2 Bank			N/A	

Compliance Period 3				
RPS Compliance Status (MWh)	2017	2018	2019	2020
Additional RECs required to meet RPS Procurement Quantity Requirement			N/A	
Total RECs not in compliance with RPS Procurement Balance Requirement			N/A	

Compliance Period 3				
RPS Penalty Calculation	2017	2018	2019	2020
Total Penalty			N/A	

Compliance Period 3				
Provisional 20% Closing Report	2017	2018	2019	2020
Deficit from Provisional 20% RPS Closing Report			N/A in Compliance Period 3	
PCC 0 RECs applied to PQR			N/A in Compliance Period 3	
Long-Term PCC 1 RECs applied to PQR			N/A in Compliance Period 3	
Short-Term PCC 1 RECs applied to PQR			N/A in Compliance Period 3	
Long-Term PCC 2 RECs applied to PQR			N/A in Compliance Period 3	
Short-Term PCC 2 RECs applied to PQR			N/A in Compliance Period 3	
Long-Term PCC 3 RECs applied to PQR			N/A in Compliance Period 3	
Short-Term PCC 3 RECs applied to PQR			N/A in Compliance Period 3	
Application of PCC 0 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Cumulative Closing Report Deficit			N/A in Compliance Period 3	

Annual RPS Compliance Report: Procurement Detail

Data Reported by:
CALPINE POWERAMERICA-CA, LLC
#####

	Input Required
	Actual Data
	Forecasted Data

Procurement Summary (MWh)	Actual MWh						Forecasted MWh			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual Procurement	202,911	206,126	167,600	245,414	122,500	320,536	0	2,500	2,500	2,500
PCC 0 RECs Procured	140,754	82,172	0	0	0	0	0	0	0	0
PCC 1 RECs Procured	12,157	75,034	85,000	182,914	60,000	207,536	0	2,500	2,500	2,500
PCC 2 RECs Procured	0	48,920	82,600	62,500	62,500	10,000	0	0	0	0
PCC 3 RECs Procured	50,000	0	0	0	0	103,000	0	0	0	0
Procurement from Long-Term (>= 10 years)	140,754	82,172	0	0	0	3,000	0	2,500	2,500	2,500
Procurement from Short-Term (< 10 years)	62,157	123,954	167,600	245,414	122,500	317,536	0	0	0	0
Long Term Contracting Requirement							N/A			
Expected Total RECs from long-term contracts	0	0	3,000	0	0	7,500	0	0	0	0
Expected Total RECs from short-term contracts	68,000	222,440	562,640	225,450	267,086	127,531	0	0	0	0
Long Term Contracting Requirement Shortfall							N/A			

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0	0	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	12,157	21,001	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower subtotal	12,157	21,001	0	0	0	0	0	0	0	0
Geothermal	140,754	82,172	79,960	0	0	155,555	0	2,500	2,500	2,500
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	5,040	0	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	50,000	102,953	82,600	245,414	122,500	164,981	0	0	0	0
Ocean wave	0	0	0	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Procurement Detail

			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
		Contract Name	0	0	0	0	0	0	0	0	0	0

DO NOT DELETE
PCC 0
PCC 1
PCC 2
PCC 3
Long-term
Short-term
Bundled
Unbundled
DO NOT DELETE
Pre-2002
2002
2003
2004
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
DO NOT DELETE
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
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Report: Procurement Detail

Procurement Summary (MWh)	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Total Annual Procurement	0	0	0	0	0	0	0	0	0	0
PCC 0 RECs Procured	0	0	0	0	0	0	0	0	0	0
PCC 1 RECs Procured	0	0	0	0	0	0	0	0	0	0
PCC 2 RECs Procured	0	0	0	0	0	0	0	0	0	0
PCC 3 RECs Procured	0	0	0	0	0	0	0	0	0	0
Procurement from Long-Term (>= 10 years)	0	0	0	0	0	0	0	0	0	0
Procurement from Short-Term (< 10 years)	0	0	0	0	0	0	0	0	0	0
Long Term Contracting Requirement										
Expected Total RECs from long-term contracts										
Expected Total RECs from short-term contracts										
Long Term Contracting Requirement Shortfall										

RPS-Eligible Procurement By Resource Type	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Biomass	0	0	0	0	0	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower subtotal	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean wave	0	0	0	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Contract Status
Contract Name	0	0	0	0	0	0	0	0	0	0	

DO NOT DELETE
PCC 0
PCC 1
PCC 2
PCC 3
Long-term
Short-term
Bundled
Unbundled
DO NOT DELETE
Pre-2002
2002
2003
2004
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
DO NOT DELETE
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

Report: Procurement Detail

Procurement Summary (MWh)
Total Annual Procurement
PCC 0 RECs Procured
PCC 1 RECs Procured
PCC 2 RECs Procured
PCC 3 RECs Procured
Procurement from Long-Term (≥ 10 years)
Procurement from Short-Term (< 10 years)
Long Term Contracting Requirement
Expected Total RECs from long-term contracts
Expected Total RECs from short-term contracts
Long Term Contracting Requirement Shortfall

RPS-Eligible Procurement By Resource Type
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Biopower subtotal
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

Procurement Detail

	Facility Status	Resource Type	Expected PCC Classification	Contract Length	Bundled/ Unbundled	Facility Location (City)	Facility Location (State)	Contract Execution Date
Contract Name								

DO NOT DELETE
PCC 0
PCC 1
PCC 2
PCC 3
Long-term
Short-term
Bundled
Unbundled
DO NOT DELETE
Pre-2002
2002
2003
2004
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
DO NOT DELETE
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

Report: Procurement Detail

Procurement Summary (MWh)
Total Annual Procurement
PCC 0 RECs Procured
PCC 1 RECs Procured
PCC 2 RECs Procured
PCC 3 RECs Procured
Procurement from Long-Term (>= 10 years)
Procurement from Short-Term (< 10 years)
Long Term Contracting Requirement
Expected Total RECs from long-term contracts
Expected Total RECs from short-term contracts
Long Term Contracting Requirement Shortfall

RPS-Eligible Procurement By Resource Type
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Biopower subtotal
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

[illegible]

Procurement Detail

	Date of Most Recent Contract Extension	Contract Volume (MWh)	Contracted Capacity (Expected MW)
Contract Name			

DO NOT DELETE
PCC 0
PCC 1
PCC 2
PCC 3
Long-term
Short-term
Bundled
Unbundled
DO NOT DELETE
Pre-2002
2002
2003
2004
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
DO NOT DELETE
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:
CALPINE POWERAMERICA-CA, LLC
September 1, 2016

Input Required
Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
T0023	60115A	W484	Geysers Power Plant - Aidlin Power Plant	PCC 0	2004	Long-term	Long-term - N/A	May-11	Jul-13	Apr-2014	PASS	316
T0059	60004A	W120	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jun-11	Jul-13	May-2014	PASS	129
T0061	60026B	W122	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jun-11	Jul-13	May-2014	PASS	8
T0027	60006A	W123	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jun-11	Jul-13	May-2014	PASS	87
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Sep-11	Jul-13	Aug-2014	PASS	587
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Oct-11	Jul-13	Sep-2014	PASS	306
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Nov-11	Jul-13	Oct-2014	PASS	1517
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Dec-11	Jul-13	Nov-2014	PASS	1729
T0058	60007A	W124	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Apr-11	Jul-13	Mar-2014	PASS	4364
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Aug-11	Jul-13	Jul-2014	PASS	8229
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Aug-11	Jul-13	Jul-2014	PASS	4
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Mar-11	Jul-13	Feb-2014	PASS	7978
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jan-11	Jul-13	Dec-2013	PASS	19
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jul-11	Jul-13	Jun-2014	PASS	2024
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jan-11	Jul-13	Dec-2013	PASS	8298
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Feb-11	Jul-13	Jan-2014	PASS	375
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Feb-11	Jul-13	Jan-2014	PASS	6605
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Mar-11	Jul-13	Feb-2014	PASS	7926
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jan-11	Jul-13	Dec-2013	PASS	3932
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Apr-11	Jul-13	Mar-2014	PASS	6313
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	May-11	Jul-13	Apr-2014	PASS	3521
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Aug-11	Jul-13	Jul-2014	PASS	4217
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jul-11	Jul-13	Jun-2014	PASS	4681
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Jun-11	Jul-13	May-2014	PASS	3708
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 1	PCC 0	2004	Long-term	Long-term - N/A	Oct-11	Jul-13	Sep-2014	PASS	5709

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:
CALPINE POWERAMERICA-CA, LLC
September 1, 2016

	Input Required
	Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
N/A	N/A	W2905	Alta Wind VII - Alta 7	PCC 1	2012	Short-term	Eligible Short-term	11/01/2012	Jun-14	Oct-2015	PASS	4728
N/A	N/A	W2905	Alta Wind VII - Alta 7	PCC 1	2012	Short-term	Eligible Short-term	12/01/2012	Jun-14	Nov-2015	PASS	18114
N/A	N/A	W2904	Alta Wind IX - Alta 9	PCC 1	2012	Short-term	Eligible Short-term	12/01/2012	Jun-14	Nov-2015	PASS	12688
N/A	N/A	W2904	Alta Wind IX - Alta 9	PCC 1	2012	Short-term	Eligible Short-term	11/01/2012	Jun-14	Oct-2015	PASS	4271
N/A	60025B	W119	Geysers Power Plant - Calpine Geothermal Unit 11	PCC 0	2004	Long-term	Long-term - N/A	07/01/2012	Jun-14	Jun-2015	PASS	1
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16A Onsite	PCC 0	2004	Long-term	Long-term - N/A	09/01/2012	Jun-14	Aug-2015	PASS	1561
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16A Onsite	PCC 0	2004	Long-term	Long-term - N/A	12/01/2012	Jun-14	Nov-2015	PASS	1796
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16A Onsite	PCC 0	2004	Long-term	Long-term - N/A	10/01/2012	Jun-14	Sep-2015	PASS	1751
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16A Onsite	PCC 0	2004	Long-term	Long-term - N/A	11/01/2012	Jun-14	Oct-2015	PASS	1704
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A	11/01/2012	Jun-14	Oct-2015	PASS	13
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A	12/01/2012	Jun-14	Nov-2015	PASS	127
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A	07/01/2012	Jun-14	Jun-2015	PASS	14853
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A	09/01/2012	Jun-14	Aug-2015	PASS	1439
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A	01/01/2012	Jun-14	Dec-2014	PASS	10068
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A	02/01/2012	Jun-14	Jan-2015	PASS	1863
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18A Onsite	PCC 0	2004	Long-term	Long-term - N/A	09/01/2012	Jun-14	Aug-2015	PASS	3949
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18A Onsite	PCC 0	2004	Long-term	Long-term - N/A	08/01/2012	Jun-14	Jul-2015	PASS	2159
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18A Onsite	PCC 0	2004	Long-term	Long-term - N/A	11/01/2012	Jun-14	Oct-2015	PASS	6194
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18A Onsite	PCC 0	2004	Long-term	Long-term - N/A	10/01/2012	Jun-14	Sep-2015	PASS	4877
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18A Onsite	PCC 0	2004	Long-term	Long-term - N/A	08/01/2012	Jun-14	Jul-2015	PASS	19
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18A Onsite	PCC 0	2004	Long-term	Long-term - N/A	12/01/2012	Jun-14	Nov-2015	PASS	821
T0030	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	PCC 0	2004	Long-term	Long-term - N/A	08/01/2012	Jun-14	Jul-2015	PASS	2651
T0030	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	PCC 0	2004	Long-term	Long-term - N/A	02/01/2012	Jun-14	Jan-2015	PASS	2
T0030	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	PCC 0	2004	Long-term	Long-term - N/A	03/01/2012	Jun-14	Feb-2015	PASS	713
T0030	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	PCC 0	2004	Long-term	Long-term - N/A	04/01/2012	Jun-14	Mar-2015	PASS	3
T0030	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	PCC 0	2004	Long-term	Long-term - N/A	05/01/2012	Jun-14	Apr-2015	PASS	5
T0030	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	PCC 0	2004	Long-term	Long-term - N/A	06/01/2012	Jun-14	May-2015	PASS	3
N/A	60002A	W117	Geysers Power Plant - Calpine Geothermal Unit 5/6	PCC 0	2004	Long-term	Long-term - N/A	09/01/2012	Jun-14	Aug-2015	PASS	2004
N/A	60003A	W118	Geysers Power Plant - Calpine Geothermal Unit 7-8	PCC 0	2004	Long-term	Long-term - N/A	10/01/2012	Jun-14	Sep-2015	PASS	1029
N/A	61202A	W1690	Juniper Canyon - Juniper Canyon	PCC 2	2012	Short-term	Eligible Short-term	10/01/2012	Jun-14	Sep-2015	PASS	7862
N/A	61202A	W1690	Juniper Canyon - Juniper Canyon	PCC 2	2012	Short-term	Eligible Short-term	11/01/2012	Jun-14	Oct-2015	PASS	17017
N/A	61202A	W1690	Juniper Canyon - Juniper Canyon	PCC 2	2012	Short-term	Eligible Short-term	12/01/2012	Jun-14	Nov-2015	PASS	3987
N/A	61200A	W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2012	Short-term	Eligible Short-term	12/01/2012	Jun-14	Nov-2015	PASS	301
N/A	61200A	W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2012	Short-term	Eligible Short-term	10/01/2012	Jun-14	Sep-2015	PASS	9456
N/A	61200A	W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2012	Short-term	Eligible Short-term	11/01/2012	Jun-14	Oct-2015	PASS	10297
G0797	61064A	W1809	Pastoria Energy Facility - LEBEC	PCC 1	2012	Short-term	Eligible Short-term	03/01/2012	Jun-14	Feb-2015	PASS	9169
G0797	61064A	W1809	Pastoria Energy Facility - LEBEC	PCC 1	2012	Short-term	Eligible Short-term	02/01/2012	Jun-14	Jan-2015	PASS	11832
N/A	61671A	W3105	Manzana - Manzana Wind LLC	PCC 1	2012	Short-term	Eligible Short-term	11/01/2012	Jun-14	Oct-2015	PASS	6098
N/A	61671A	W3105	Manzana - Manzana Wind LLC	PCC 1	2012	Short-term	Eligible Short-term	12/01/2012	Jun-14	Nov-2015	PASS	5675
N/A	61671A	W3105	Manzana - Manzana Wind LLC	PCC 1	2012	Short-term	Eligible Short-term	12/01/2012	Jun-14	Nov-2015	PASS	2459
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 0	2004	Long-term	Long-term - N/A	12/01/2012	Jun-14	Nov-2015	PASS	574
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 0	2004	Long-term	Long-term - N/A	11/01/2012	Jun-14	Oct-2015	PASS	167
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 0	2004	Long-term	Long-term - N/A	01/01/2012	Jun-14	Dec-2014	PASS	10795
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 0	2004	Long-term	Long-term - N/A	10/01/2012	Jun-14	Sep-2015	PASS	3528
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 0	2004	Long-term	Long-term - N/A	09/01/2012	Jun-14	Aug-2015	PASS	7503

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

	Input Required
	Information is Hard Coded (No Input Required)

Input Required
Information is Hard Coded (No Input Required)

2013) 36 Month Retirement

	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	240
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	200
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	98
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	394
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	785
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	361
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	129
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	71
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	542
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	479
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	1113
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	478
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	1120
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	123
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	331
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	264
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	480
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	1096
	62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	701
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	02/01/2013		Jul-14	Jan-2016	PASS	672
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	07/01/2013		Jul-14	Jun-2016	PASS	9351
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	05/01/2013		Jul-14	Apr-2016	PASS	14
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	02/01/2013		Jul-14	Jan-2016	PASS	672
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	02/01/2013		Jul-14	Jan-2016	PASS	672
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	02/01/2013		Jul-14	Jan-2016	PASS	1
T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	10/01/2013		Jul-14	Sep-2016	PASS	7746
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	24
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	199
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	3200
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	800
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	800
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	800
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	3200
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	800
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	05/01/2013		Jun-14	Apr-2016	PASS	1719
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	1481
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	800
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	800
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	151
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	06/01/2013		Jun-14	May-2016	PASS	955
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	874
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	68
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	138
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	557
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	1159
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	432
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	796
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	3200
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	3008
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	192
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	595
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	2600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	1600
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	88
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	656
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	28
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	4
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	1391
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	175
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	04/01/2013		Jun-14	Mar-2016	PASS	3178
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	155
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	131
	60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013		Jun-14	Feb-2016	PASS	270

60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	3163
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	657
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	564
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	300
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	3070
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	1185
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	397
60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term	03/01/2013	Jun-14	Feb-2016	PASS	719

Annual RPS Compliance Report: (2014) 36 Month Retirement

Data Reported by:
CALPINE POWERAMERICA-CA, LLC
September 1, 2016

	Input Required
	Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,600
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	800
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	588
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	937
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	2,110
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	90
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,535
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,544
	60600A	W3959	Cape Scott Wind - Cape Scott V	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	587
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	442
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	1,398
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	65
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	673
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	930
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	1,584
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,600
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,600
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,111
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	209
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	710
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	448
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	352
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	48
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	200
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	352
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	256
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	322
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	200
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	22
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	48
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	1,600
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	478
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	800
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	1,600
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	715
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	412
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	2,400
	61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Eligible Short-term	10/2014		Sep-2017	PASS	800
	60857A	W1306	Harvest Wind - Harvest Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	591
	60857A	W1306	Harvest Wind - Harvest Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	290
	60974A	W2398	Roosevelt Biogas 1 - LFG Engine	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	56
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	522
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	800
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	1,188
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	202
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	1,280
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	200
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	254
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	800
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	944
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	944
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	144

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	144
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	150
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	176
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	382
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	624
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	448
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	24
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	24
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	144
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	314
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	352
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	176
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	176
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	432
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	624
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	800
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	250
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	1,118
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	11/2014		Oct-2017	PASS	400
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	12/2014		Nov-2017	PASS	176
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	208
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	200
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	600
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	112
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	800
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	07/2014		Jun-2017	PASS	603
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	09/2014		Aug-2017	PASS	570
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	479
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	800
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	800
	62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Eligible Short-term	08/2014		Jul-2017	PASS	1,013
	62244C	W3537	Alta 10 - Alta 10	PCC 1	2014	Short-term	Eligible Short-term	03/2014		Feb-2017	PASS	25,837
	62244C	W3537	Alta 10 - Alta 10	PCC 1	2014	Short-term	Eligible Short-term	04/2014		Mar-2017	PASS	24,115
	62244C	W3537	Alta 10 - Alta 10	PCC 1	2014	Short-term	Eligible Short-term	05/2014		Apr-2017	PASS	37,246
	62244C	W3537	Alta 10 - Alta 10	PCC 1	2014	Short-term	Eligible Short-term	06/2014		May-2017	PASS	18,701
	62245C	W3538	Alta 11 - Alta 11	PCC 1	2014	Short-term	Eligible Short-term	03/2014		Feb-2017	PASS	16,816
	62245C	W3538	Alta 11 - Alta 11	PCC 1	2014	Short-term	Eligible Short-term	04/2014		Mar-2017	PASS	18,097
	62245C	W3538	Alta 11 - Alta 11	PCC 1	2014	Short-term	Eligible Short-term	05/2014		Apr-2017	PASS	29,147
	62245C	W3538	Alta 11 - Alta 11	PCC 1	2014	Short-term	Eligible Short-term	06/2014		May-2017	PASS	12,955

Annual RPS Compliance Report: (2015) 36 Month Retirement

Data Reported by:
CALPINE POWERAMERICA-CA, LLC
September 1, 2016

	Input Required
	Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	310
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	200
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	600
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	542
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	1,052
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	1,056
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	544
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	272
	60600A	W3959	Cape Scott Wind Farm	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	30
	61252A	W3746	Nippon Paper Co-Generation	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	753
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	756
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	604
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	222
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	280
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	1,600
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	280
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	520
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	240
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	520
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	544
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	1,056
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	1,120
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	341
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	560
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	1,120
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	480
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	240
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	560
	61360A	W1992	Dokie Wind Energy Project	PCC 3	2015	Short-term	Eligible Short-term	01/2015		Dec-2017	PASS	1,506
	60974A	W2398	H.W. Hill Landfill Gas Power Plant	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	35
	60974A	W2398	H.W. Hill Landfill Gas Power Plant	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	498
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	355
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	48
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	369
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	480
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	124
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	488
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	92
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	1,600
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	194
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	205
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	74
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	76
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	74
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	672
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	800
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	480
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	320
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	480
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	160
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	960
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	800
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	1,120
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	1,051
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	72
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	48
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	800
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	04/2015		Mar-2018	PASS	928
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	1,120
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	192
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	608
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	528
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	960
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	03/2015		Feb-2018	PASS	1,024
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	48
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	649
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	100
	62247A	W3160	Quality Wind Project	PCC 3	2015	Short-term	Eligible Short-term	02/2015		Jan-2018	PASS	500

[illegible]

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 9/1/16 at Houston, Texas.

/s/

William Stokes, Vice President